KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3180
Name: Deutsch, Kent A. dba Deutsch Oil Company
Address 1: 8100 E 22ND ST N, BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67226 + 2307
Contact Person: Kent Deutsch
Phone: (316) 681-3567
Lease Name: STRECKER
Well Number: 1-1

API No.: 15-167-03656-00-01
Permit No: E19336.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - NE Sec. 29 Twp. 15 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
5006 feet from ☐ N / ☑ S Line of Section
412 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9000	900	0	0	31
February	8025	900	0	0	28
March	8975	900	0	0	31
April	8850	900	0	0	30
May	9150	900	0	0	31
June	8575	900	0	0	30
July	9050	900	0	0	31
August	9275	900	0	0	31
September	8850	900	0	0	30
October	9125	900	0	0	31
November	8875	900	0	0	30
December	9050	900	0	0	31
TOTAL	106800		0		

Submitted Electronically