KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD, STE 200
Address 2:
City: MIDLAND State: TX Zip: 79701 + 4412
Contact Person: Joe Driskill
Phone: (918) 467-3111
Lease Name: HORTON
Well Number: EH 1

API No.: 15-191-22291-00-01
Permit No: D32314.0
Reporting Year: 2019
(January 1 to December 31)

____ - W2 - W2 - NW Sec. 15 Twp. 35 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
3960 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4900	0			31
February	4600	0			28
March	4850	0			31
April	2500	0			30
May	2750	0			31
June	3500	0			30
July	3700	0			31
August	3700	0			31
September	3750	0			30
October	3900	0			31
November	4200	0			30
December	4400	0			31
TOTAL	46750		0		

Submitted Electronically