KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: ENU
Well Number: 10-1

API No.: 15-081-20945-00-01
Permit No: E28302.7
Reporting Year: 2019
(January 1 to December 31)

____ - NW - SW - NW Sec. 10 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3330 feet from ☐ N / ☑ S Line of Section
4788 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: CHESTER,MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June	26036	389	0	0	30
July	27383	470	0	0	31
August	27097	401	0	0	31
September	27213	768	0	0	30
October	29861	766	0	0	31
November	30526	784	0	0	30
December	28836	638	0	0	31
TOTAL	196952		0		

Submitted Electronically