KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34254
Name: GLM Energy, Inc.
Address 1: 5732 N.W. 132ND ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73142 + 4430
Contact Person: Caitlynn Loman
Phone: (405) 470-3694
Lease Name: HUNT OWWO
Well Number: 7

API No.: 15-191-19037-00-01
Permit No: D20180.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - NW Sec. 16 Twp. 34 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
4208 feet from ☐ N / ☑ S Line of Section
4676 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3750	0	0		31
February	3025	0	0		28
March	3500	0	0		31
April	3000	0	0		30
May	3525	0	0		31
June	2750	0	0		3
July	3250	0	0		30
August	3500	0	0		31
September	3000	0	0		30
October	3750	0	0		31
November	3500	0	0		30
December	3750	0	0		31
TOTAL	40300		0		

Submitted Electronically