KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5892
Name: Berentz Drilling Co., Inc.
Address 1: P O Box 782228
Address 2:
City: WICHITA State: KS Zip: 67278 + 2228
Contact Person: Darrel Walters
Phone: (316) 685-5908
Lease Name: UNDERWOOD
Well Number: 2

API No.: 15-073-30344-00-01
Permit No: E24016.2
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - SW Sec. 34 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2945				31
February	2660				28
March	2945				31
April	2850				30
May	2280				24
June	1900				20
July	2945				31
August	2945				31
September	2850				30
October	2945				31
November	2850				30
December	2945				31
TOTAL	33060		0		

Submitted Electronically