

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/23/2019	32938

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

Schnatzried

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-24	Schramck Trust	Ness	Fritzler Trucking	Oil	Workover	Tools	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - I Way				15	Miles	5.00	75.00T
576W-P	Pump Charge - PTA				1	Job	925.00	925.00T
275	Cotton Seed Hulls				2	Sack(s)	35.00	70.00T
290	D-Air				1	Gallon(s)	42.00	42.00T
328-4	60/40 Pozmix (4% Gel)				200	Sacks	11.00	2,200.00T
581W	Service Charge Cement				200	Sacks	1.85	370.00T
582W	Minimum Drayage Charge				1	Each	250.00	250.00T
	Subtotal							3,932.00
	Sales Tax Ness County						6.50%	255.58
We Appreciate Your Business!							Total	\$4,187.58



TICKET U32938

PAGE 1 OF 1

CHARGE TO: Whitetail Creek
 ADDRESS
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS
 1. MA 116 125 COUNTY/PARISH MA CITY Hess City DATE 03 Dec 19 OWNER
 2. Schmelzried RIG NAME/NO. FD 2121A STATE KS DELIVERED TO LOCATION ORDER NO.
 3. 0.1 WELL TYPE PTA WELL CATEGORY WATER WELL PERMIT NO.
 4. NOTHING INVOICE INSTRUCTIONS Plug to Annular WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			15	mi			5.10	75.00
576 P		1		MILEAGE TRV 114 (FTA)	1	ea			925.00	925.00
388		1		Pump Change 60440 (90lb pot)					4.00	1480.00
275		1		cotrol seed hols					35.00	77.00
290		1		D-Air					42.00	42.00
581		1		Service charge					1.85	370.00
582		1		Drum cap (min)					250.00	250.00
378-4		1		60440 pot (40lb gal)					1.00	800.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3772.00
 3932.00
 TOTAL 4187.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

THANK YOU!

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	TUBING PRESSURE (PSI)	CASING	DESCRIPTION OF OPERATION AND MATERIALS
							23 x 4 1/2" casing run to 2800'
	2900						on loc 182' pit
	0920				400	Ø	38' pipe in hole - picket set foot - pumps up 2 bar @ 400 psi falls to vertical
	1030						use on count / dig pit Pump down & 205'
				300			mix @ 300 psi up packer set - pump down 2'
				Ø	500	1000	mix 100/90 (90%) @ 13.000 (2 bags of pills) F. check - instant vacuum
	1205						pull breakout Run in open casing to 1650' (02 joints)
	1340			9	300		Run 960' H ₂ O mix 60/40 (40%) @ 13.1.000 Casing to pit - count to surface pull tubing out of hole
	1405						
	1445			5			top of 4 1/2" - 205'
	1455						Casing standing full of cement Weld back to BOP
							Back up job complete Blow out of hole