KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5892
Name: Berentz Drilling Co., Inc.
Address 1: P O Box 782228
Address 2:
City: WICHITA State: KS Zip: 67278 + 2228
Contact Person: Darrel Walters
Phone: (316) 685-5908
Lease Name: YOUNGMEYER
Well Number: 12-2

API No.: 15-049-22371-00-00
Permit No: D27675.0
Reporting Year: 2019
(January 1 to December 31)

SE - NE - NW - SW Sec. 12 Twp. 29 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
2076 feet from ☐ N / ☑ S Line of Section
4200 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2100				7
February	1200				4
March	4200				14
April	5400				18
May	0				0
June	0				0
July	3300				11
August	9300				31
September	1500				5
October	7200				24
November	5700				29
December	1200				4
TOTAL	41100		0		

Submitted Electronically