KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD ST
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: DIETTERICH
Well Number: 2

API No.: 15-135-30147-00-01
Permit No: D20034.0
Reporting Year: 2019
(January 1 to December 31)

SE - NE - NW - ____ Sec. 21 Twp. 16 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
4482 feet from ☐ N / ☑ S Line of Section
3257 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	23133	0	0	0	31
February	16618	0	0	0	28
March	20327	0	0	0	31
April	23790	0	0	0	30
May	24645	0	0	0	31
June	23044	0	0	0	30
July	25079	0	0	0	31
August	25172	0	0	0	31
September	23502	0	0	0	30
October	18175	0	0	0	31
November	19323	0	0	0	30
December	22258	0	0	0	31
TOTAL	265066		0		

Submitted Electronically