KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD ST
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: COMBS
Well Number: 3

API No.: 15-151-20207-00-01
Permit No: E25608.1
Reporting Year: 2019
(January 1 to December 31)

SW - SW - NW - ____ Sec. 26 Twp. 29 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3035 feet from ☐ N / ☑ S Line of Section
5024 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6701	800	0	0	31
February	5264	800	0	0	26
March	9718	800	0	0	31
April	13503	800	0	0	30
May	10895	800	0	0	31
June	13272	800	0	0	30
July	14188	800	0	0	31
August	10086	800	0	0	31
September	10528	800	0	0	30
October	12249	800	0	0	31
November	6829	800	0	0	30
December	11988	800	0	0	31
TOTAL	125221		0		

Submitted Electronically