KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: LEONA UNIT
Well Number: 10-1

API No.: 15-081-20649-00-02
Permit No: E33007.4
Reporting Year: 2019
(January 1 to December 31)

SE - NE - NW - SW Sec. 1 Twp. 27 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2162 feet from ☐ N / ☑ S Line of Section
4153 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Marm Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8550	450	0	0	31
February	4830	500	0	0	22
March	7362	450	0	0	31
April	9354	500	0	0	30
May	9634	500	0	0	31
June	9276	500	0	0	30
July	9509	500	0	0	31
August	9846	480	0	0	31
September	9383	480	0	0	30
October	9313	480	0	0	31
November	9545	450	0	0	30
December	10099	450	0	0	31
TOTAL	106701		0		

Submitted Electronically