KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: GRA-SHER
Well Number: W-1

API No.: 15-065-20894-00-02
Permit No: E21996.3
Reporting Year: 2019
(January 1 to December 31)

W2 - SW - SW - NW Sec. 5 Twp. 10 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2959 feet from ☐ N / ☑ S Line of Section
5096 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17070	120	0	0	26
February	23300	120	0	0	28
March	11570	120	0	0	15
April	19200	120	0	0	30
May	19910	120	0	0	31
June	15180	120	0	0	28
July	14360	120	0	0	31
August	24870	120	0	0	31
September	24790	120	0	0	30
October	26150	120	0	0	31
November	24860	120	0	0	30
December	25370	120	0	0	31
TOTAL	246630		0		

Submitted Electronically