KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: CLARETTA UNIT
Well Number: 2-14

API No.: 15-189-21923-00-01
Permit No: E31479.1
Reporting Year: 2019
(January 1 to December 31)

NW - NW - SE - ____ Sec. 14 Twp. 31 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
2316 feet from ☐ N / ☑ S Line of Section
2289 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Chester
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2200	150	0	0	31
February	3910	150	0	0	28
March	4610	120	0	0	31
April	6570	120	0	0	30
May	6940	120	0	0	31
June	7900	120	0	0	30
July	7290	120	0	0	31
August	7660	120	0	0	31
September	10660	320	0	0	30
October	7890	350	0	0	31
November	6160	400	0	0	30
December	5050	400	0	0	31
TOTAL	76840		0		

Submitted Electronically