KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3077
Name: Johnson Oil, a General Partnership
Address 1: 258 HWY 36
Address 2:
City: PHILLIPSBURG State: KS Zip: 67661 + 9475
Contact Person: kevin johnson
Phone: (785) 543-6171
Lease Name: KELLOGG
Well Number: 2

API No.: 15-163-20447-00-02
Permit No: D19626.0
Reporting Year: 2019
(January 1 to December 31)

NW - SW - SE - SE Sec. 22 Twp. 8 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
335 feet from ☐ N / ☑ S Line of Section
1105 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 80 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6600	30	0		31
February	6600	30	0		29
March	6600	30	0		30
April	6600	30	0		30
May	6600	30	0		31
June	6600	30	0		30
July	6600	30	0		31
August	6600	30	0		31
September	6600	30	0		30
October	6600	30	0		31
November	6500	30	0		30
December	6600	30	0		31
TOTAL	79100		0		

Submitted Electronically