KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33348
Name: Deer Run Oil Lease, LLC
Address 1: 2322 CR 1425
Address 2:
City: CANEY State: KS Zip: 67333 + 8529
Contact Person: Ron Cunningham
Phone: (620) 515-2337
Lease Name: SHROCK (BLEX)
Well Number: B 2

API No.: 15-125-25978-00-01
Permit No: E25696.1
Reporting Year: 2019
(January 1 to December 31)

NW - NE - SE - SW Sec. 18 Twp. 34 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
1013 feet from ☐ N / ☑ S Line of Section
3337 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	250	0	0	31
February	280	250	0	0	28
March	310	250	0	0	31
April	300	250	0	0	30
May	310	250	0	0	31
June	300	250	0	0	30
July	310	250	0	0	31
August	310	250	0	0	31
September	300	250	0	0	30
October	310	250	0	0	31
November	300	250	0	0	30
December	310	250	0	0	31
TOTAL	3650		0		

Submitted Electronically