KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: PO BOX 347
Address 2:
City: PRATT State: KS Zip: 67124 + 0347
Contact Person: CHARLES GRIFFIN
Phone: (620) 672-9700
Lease Name: SCOTT
Well Number: 5-13

API No.: 15-093-21879-00-00
Permit No: E30071.14
Reporting Year: 2019
(January 1 to December 31)

SE - NE - NE - NW Sec. 13 Twp. 21 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
4653 feet from ☐ N / ☑ S Line of Section
2867 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10850	0	0		31
February	9800	0	0		28
March	10850	0	0		31
April	10500	0	0		30
May	10850	0	0		31
June	10500	0	0		30
July	10850	0	0		31
August	10850	0	0		31
September	10500	0	0		30
October	10850	0	0		31
November	10500	0	0		30
December	10850	0	0		31
TOTAL	127750		0		

Submitted Electronically