KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: MARILYN DAVIS
Phone: (620) 793-3051
Lease Name: MERMIS
Well Number: 2

API No.: 15-009-22853-00-00
Permit No: D21526.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - SE Sec. 24 Twp. 20 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
1527 feet from ☐ N / ☑ S Line of Section
2424 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5420				31
February	5068				28
March	10845				31
April	0				
May	4805				31
June	3745				30
July	8105				31
August	5910				31
September	4080				30
October	4020				31
November	9035				30
December	7070				31
TOTAL	68103		0		

Submitted Electronically