KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: KS Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145
Lease Name: MARTIN STAAB
Well Number: 2

API No.: 15-051-19031-00-01
Permit No: E27866.1
Reporting Year: 2019
(January 1 to December 31)

SW - SE - NW - ____ Sec. 6 Twp. 13 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2925 feet from ☐ N / ☑ S Line of Section
3743 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Toronto, Lansing
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2100	0	0	0	31
February	2260	0	0	0	28
March	2030	0	0	0	31
April	2040	0	0	0	30
May	1540	0	0	0	31
June	1460	0	0	0	30
July	1480	0	0	0	31
August	1700	0	0	0	31
September	1630	0	0	0	30
October	1710	0	0	0	31
November	2050	0	0	0	30
December	2550	0	0	0	31
TOTAL	22550		0		

Submitted Electronically