## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15															
Name:				Spot Description:															
Address 1:																			
									Field Contact Person:						Dil 🗌 Gas 🗌 OG 🗌 \				
									Field Contact Person Phor	ne:()					EN	HR Permit	#:		
										( )				0	Date Shu	ut los			
													Spud Date:		Date Shi	ut-in:			
										Conductor	Surface	Р	roduction	Intermedia	ate Line	er		Tubing	
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Top of Cement Bottom of Cement																			
	Irface:		How Determined	?			Dat	te:											
Bottom of Cement Casing Fluid Level from Su																			
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to w	/ sa																	
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes [	/ sa	cks of cement, _	to	(bottom) W / _	sacks of ce	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> w Gas Lease? Yes [	/ sa	cks of cement, _	to	(bottom) W / _	sacks of ce	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? Ves [ in Hole at <u>(depth)</u>	/ sad	cks of cement, at C	to ( <i>top</i> )	(bottom) w /	sacks of co	ement. Da	te:											
Bottom of Cement	b) to <u>(bottom)</u> W Gas Lease? Yes [ in Hole at <u>(depth)</u> T. I ALT. II Depth	/ sau No Tools in Hole a of: DV Tool: _	cks of cement, at C w / w /	to asing Leaks: sacks	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar:	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ in Hole at ( <i>depth</i> ) T. I ☐ ALT. II Depth Size:	/ sau	cks of cement, at C w / w / Incl	to asing Leaks: sacks n Set at:	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	to w Gas Lease? ☐ Yes [ in Hole at ( <i>depth</i> ) T. I ☐ ALT. II Depth Size:	/ sau	cks of cement, at C w / w / Incl	to asing Leaks: sacks n Set at:	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from Su Casing Squeeze(s):	tow Gas Lease? ☐ Yes [ in Hole at T. I ☐ ALT. II Depth Size: Plug Ba	/ sau	cks of cement, at C w / w /	to asing Leaks: sacks n Set at:	Yes No of cement	sacks of ce Depth of casing leak(s Port Collar: Feet	ement. Da	te:											
Bottom of Cement Casing Fluid Level from St Casing Squeeze(s):	b) to <u>(bottom)</u> W Gas Lease? Yes [ in Hole at <u>(depth)</u> T. I ALT. II Depth Size: _ Plug Ba	/ sau	cks of cement, at C w / Incl Base	to asing Leaks: sacks n Set at: Plug Back Metho	(bottom) w / _	sacks of ce Depth of casing leak(s Port Collar:	ement. Da ):w /	te:	sack of c	cement									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

February 25, 2020

Jon Kantor Kantor Oil Company, LLC 15 W 6TH ST STE 2601 TULSA, OK 74119-5413

Re: Temporary Abandonment API 15-079-20540-00-00 PETERS A-2 SW/4 Sec.31-22S-03W Harvey County, Kansas

Dear Jon Kantor:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/25/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"