KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jennifer Watts
Phone: (620) 583-5527
Lease Name: KARBER
Well Number: SWD-2

API No.: 15-169-20064-00-00
Permit No: D17745.0
Reporting Year: 2019
(January 1 to December 31)

SW - SE - SW - ____ Sec. 28 Twp. 16 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
314 feet from ☐ N / ☑ S Line of Section
3714 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	34761	0	0	0	31
February	30332	0	0	0	28
March	35025	0	0	0	31
April	35138	0	0	0	30
May	35466	0	0	0	31
June	27570	0	0	0	30
July	10703	0	0	0	14
August	28121	0	0	0	30
September	28893	0	0	0	30
October	42108	0	0	0	31
November	43640	0	0	0	30
December	28278	0	0	0	31
TOTAL	380035		0		

Submitted Electronically