KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6788
Name: Nordmeyer Oil, Inc.
Address 1: 362 90TH RD
Address 2:
City: TORONTO State: KS Zip: 66777 + 3098
Contact Person: Ray Nordmeyer
Phone: ( 620 ) 637-2964
Lease Name: ROGLIN
Well Number: 2

API No.: 15-073-21429-00-00
Permit No: D21223.0
Reporting Year: 2019
*(January 1 to December 31)*

____ - SE - SW - SW Sec. 10 Twp. 25 S. R. 13 ☑ E ☐ W
*(Q/Q/Q/Q)*
456 feet from ☐ N / ☑ S Line of Section
1310 feet from ☐ E / ☑ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 361 | 0 | 0 | | 26 |
| February | 362 | 0 | 0 | | 29 |
| March | 362 | 0 | 0 | | 31 |
| April | 355 | 0 | 0 | | 30 |
| May | 363 | 0 | 0 | | 31 |
| June | 355 | 0 | | | 29 |
| July | 360 | 0 | 0 | | 31 |
| August | 357 | 0 | 0 | | 31 |
| September | 360 | 0 | 0 | | 29 |
| October | 364 | 0 | 0 | | 31 |
| November | 359 | 0 | 0 | | 30 |
| December | 354 | 0 | 0 | | 31 |
| ***TOTAL*** | 4312 | | 0 | | |

Submitted Electronically