KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Hartman
Phone: ( 316 ) 636-2090
Lease Name: PANNING
Well Number: 8

API No.: 15-009-21186-00-02
Permit No: E30479.1
Reporting Year: 2019
*(January 1 to December 31)*

E2 - W2 - NW - SW Sec. 35 Twp. 19 S. R. 12 ☐ E ☑ W
*(Q/Q/Q/Q)*
1954 feet from ☐ N / ☑ S Line of Section
4748 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2352 | 0 | 0 | 0 | 31 |
| February | 2155 | 0 | 0 | 0 | 28 |
| March | 2420 | 0 | 0 | 0 | 31 |
| April | 1956 | 0 | 0 | 0 | 30 |
| May | 2011 | 0 | 0 | 0 | 31 |
| June | 2361 | 0 | 0 | 0 | 30 |
| July | 2420 | 0 | 0 | 0 | 31 |
| August | 2417 | 0 | 0 | 0 | 31 |
| September | 2498 | 0 | 0 | 0 | 30 |
| October | 2011 | 0 | 0 | 0 | 31 |
| November | 1641 | 0 | 0 | 0 | 30 |
| December | 1696 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 25938 | | 0 | | |

Submitted Electronically