KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO Box 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: HUFFSTUTTER COOP
Well Number: 1-2

API No.: 15-147-00834-00-01
Permit No: E08141.5
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - SE - NW Sec. 13 Twp. 2 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
3298 feet from ☐ N / ☑ S Line of Section
3304 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1040	0	0		31
February	1178	0	0		28
March	1232	0	0		31
April	1265	0	0		30
May	1284	0	0		31
June	1278	0	0		30
July	1250	0	0		31
August	1277	0	0		31
September	1289	0	0		30
October	1240	0	0		31
November	1199	0	0		30
December	1210	0	0		31
TOTAL	14742		0		

Submitted Electronically