KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30717
Name: Downing-Nelson Oil Co Inc
Address 1: PO BOX 1019
Address 2:
City: HAYS State: KS Zip: 67601 + 1019
Contact Person: Michele Meier
Phone: ( 785 ) 621-2610
Lease Name: LUEA
Well Number: 1

API No.: 15-195-20562-00-01
Permit No: E20015.1
Reporting Year: 2019
*(January 1 to December 31)*

N2 - NW - SE - ____ Sec. 1 Twp. 14 S. R. 21 ☐ E ☑ W
*(Q/Q/Q/Q)*
2281 feet from ☐ N / ☑ S Line of Section
1910 feet from ☑ E / ☐ W Line of Section
County: Trego

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: None
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2800 | 0 | 0 | 0 | 31 |
| February | 2600 | 0 | 0 | 0 | 28 |
| March | 2450 | 0 | 0 | 0 | 31 |
| April | 2200 | 0 | 0 | 0 | 30 |
| May | 2100 | 0 | 0 | 0 | 31 |
| June | 1950 | 0 | 0 | 0 | 30 |
| July | 2015 | 0 | 0 | 0 | 31 |
| August | 2015 | 0 | 0 | 0 | 31 |
| September | 1950 | 0 | 0 | 0 | 30 |
| October | 2015 | 0 | 0 | 0 | 31 |
| November | 1950 | 0 | 0 | 0 | 30 |
| December | 2015 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 26060 | | 0 | | |

Submitted Electronically