KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian Martin
Phone: (405) 810-0900
Lease Name: FINKENBINDER
Well Number: 3-IW

API No.: 15-003-24740-00-00
Permit No: E30287.25
Reporting Year: 2019
(January 1 to December 31)

NW - NE - SE - ____ Sec. 21 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2360 feet from ☐ N / ☑ S Line of Section
949 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	128	410	0	0	27
February	80	413	0	0	28
March	120	423	0	0	30
April	125	430	0	0	26
May	120	430	0	0	24
June	100	440	0	0	27
July	110	410	0	0	28
August	95	390	0	0	29
September	105	320	0	0	28
October	120	320	0	0	29
November	95	300	0	0	26
December	105	310	0	0	28
TOTAL	1303		0		

Submitted Electronically