KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian Martin
Phone: (405) 810-0900
Lease Name: TETER
Well Number: 11-IW

API No.: 15-003-26036-00-00
Permit No: E30287.164
Reporting Year: 2019
(January 1 to December 31)

SE - NE - SE - ____ Sec. 16 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1366 feet from ☐ N / ☑ S Line of Section
451 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	122	265	0	0	24
February	96	225	0	0	20
March	65	190	0	0	20
April	55	190	0	0	25
May	65	190	0	0	24
June	160	280	0	0	27
July	150	275	0	0	28
August	140	260	0	0	29
September	160	250	0	0	28
October	180	265	0	0	29
November	160	260	0	0	26
December	140	250	0	0	28
TOTAL	1493		0		

Submitted Electronically