KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Christian Martin
Phone: ( 405 ) 810-0900
Lease Name: KEMPNICH
Well Number: 11-IW

API No.: 15-003-24638-00-00
Permit No: E30287.18
Reporting Year: 2019
*(January 1 to December 31)*

SE - SW - SW - NW Sec. 22 Twp. 20 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
2839 feet from ☐ N / ☑ S Line of Section
4656 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 405 | 401 | 0 | 0 | 27 |
| February | 210 | 422 | 0 | 0 | 24 |
| March | 224 | 420 | 0 | 0 | 28 |
| April | 200 | 420 | 0 | 0 | 26 |
| May | 190 | 430 | 0 | 0 | 24 |
| June | 200 | 440 | 0 | 0 | 27 |
| July | 300 | 420 | 0 | 0 | 28 |
| August | 220 | 370 | 0 | 0 | 29 |
| September | 210 | 370 | 0 | 0 | 28 |
| October | 180 | 360 | 0 | 0 | 29 |
| November | 160 | 350 | 0 | 0 | 26 |
| December | 105 | 310 | 0 | 0 | 28 |
| ***TOTAL*** | 2604 | | 0 | | |

Submitted Electronically