KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33593
Name: Barracuda Operating Company
Address 1: PO BOX 405
Address 2:
City: NESS CITY State: KS Zip: 67560 + 0405
Contact Person: BRIAN GABEL
Phone: (785) 798-3122
Lease Name: CHAPMAN A
Well Number: 2

API No.: 15-063-20061-00-02
Permit No: D27462.0
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - NE - NW Sec. 35 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4651 feet from ☐ N / ☑ S Line of Section
3353 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	572	0	0	0	26
February	529	0	0	0	23
March	750	0	0	0	30
April	630	0	0	0	30
May	713	0	0	0	31
June	504	0	0	0	21
July	740	0	0	0	30
August	718	0	0	0	31
September	418	0	0	0	19
October	775	0	0	0	31
November	384	0	0	0	16
December	0	0	0	0	0
TOTAL	6733		0		

Submitted Electronically