KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO Box 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: JESSUP UNIT
Well Number: 2

API No.: 15-147-20688-00-01
Permit No: E31725.1
Reporting Year: 2019
(January 1 to December 31)

NE - NE - NW - NE Sec. 14 Twp. 1 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
200 feet from ☑ N / ☐ S Line of Section
1605 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	300	0		31
February	3080	300	0		28
March	3150	300	0		31
April	3275	300	0		30
May	3360	300	0		31
June	3395	300	0		30
July	3489	300	0		31
August	3650	300	0		31
September	3875	300	0		30
October	3890	300	0		31
November	3740	300	0		30
December	3810	300	0		31
TOTAL	41814		0		

Submitted Electronically