KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35346
Name: Marshall Oil, LLC
Address 1: 304 E. 9TH ST.
Address 2: PO BOX 389
City: EUREKA State: KS Zip: 67045 + 0389
Contact Person: Bryan Marshall
Phone: (620) 750-0058
Lease Name: BAETEN I
Well Number: 2

API No.: 15-001-22864-00-01
Permit No: E23504.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - NW Sec. 14 Twp. 26 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
5003 feet from ☐ N / ☑ S Line of Section
2760 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6000	200	0	0	31
February	5000	200	0	0	28
March	6200	200	0	0	31
April	5800	200	0	0	30
May	6100	200	0	0	31
June	5900	200	0	0	30
July	6100	200	0	0	31
August	6000	200	0	0	31
September	5900	200	0	0	30
October	6000	200	0	0	31
November	5800	200	0	0	30
December	6100	200	0	0	31
TOTAL	70900		0		

Submitted Electronically