KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30705
Name: Younger Energy Company
Address 1: 9415 E HARRY ST., SUITE 403, BLDG. 400
Address 2:
City: WICHITA State: KS Zip: 67207 + 5083
Contact Person: Diane Rebstock
Phone: (316) 681-2542
Lease Name: JARBOE
Well Number: 3

API No.: 15-151-20997-00-01
Permit No: D20775.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SE - NE Sec. 25 Twp. 26 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
3635 feet from ☐ N / ☑ S Line of Section
371 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6454	0	0	0	31
February	5758	0	0	0	28
March	6056	0	0	0	31
April	6136	0	0	0	30
May	5884	0	0	0	31
June	5825	0	0	0	30
July	6249	0	0	0	31
August	5840	0	0	0	31
September	5492	0	0	0	30
October	5082	0	0	0	22
November	2415	0	0	0	12
December	6124	0	0	0	31
TOTAL	67315		0		

Submitted Electronically