KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: PO BOX 101234
Address 2:
City: DENVER State: CO Zip: 80250 + 1234
Contact Person: Manda Weien
Phone: (303) 722-2899
Lease Name: WAIT INJ
Well Number: 9-32

API No.: 15-163-22965-00-02
Permit No: E28132.1
Reporting Year: 2019
(January 1 to December 31)

W2 - NE - NW - NE Sec. 32 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4992 feet from ☐ N / ☑ S Line of Section
1799 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing KC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5452	0	0	0	31
February	6075	0	0	0	28
March	6621	0	0	0	31
April	6841	0	0	0	30
May	7149	0	0	0	31
June	6445	0	0	0	30
July	6455	0	0	0	31
August	6346	0	0	0	31
September	6013	0	0	0	30
October	6346	0	0	0	31
November	7189	0	0	0	30
December	6868	0	0	0	31
TOTAL	77800		0		

Submitted Electronically