KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35269
Name: CK Oil & Gas LLC
Address 1: 906 E. TRAPP ST.
Address 2:
City: HERINGTON State: KS Zip: 67449 + 8901
Contact Person: Charles Kremeier
Phone: (405) 202-3481
Lease Name: REMPEL C SWD
Well Number: 2

API No.: 15-115-21423-00-00
Permit No: D30924.0
Reporting Year: 2019
(January 1 to December 31)

SE - NW - SE - SE Sec. 12 Twp. 19 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
780 feet from ☐ N / ☑ S Line of Section
879 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20460				31
February	18480				28
March	20460				31
April	19800				30
May	20460				31
June	19800				30
July	20460				31
August	20460				31
September	19800				30
October	20460				31
November	19800				30
December	20460				31
TOTAL	240900		0		

Submitted Electronically