

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
02/18/2020	1
TICKET NO.	
032725	

CUSTOMER		WELL NO.		LEASE		JOB TYPE	
Venture Resources		#7		Kemp A North		P, T, A.	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	

	1030							On location, Perforators finishing up, Rig Running Tubing into 1600'
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	1115	4	5					1st Plug - 1600' Pump water ahead Start Cmt. 300 SKS Add Cotton seed hulls to Cmt 200 #s Fin Cmt, Pump water Fin, Shut Down, Instant Vacuum Call for more Cmt Go Back to shop for more cotton seed hulls Rig T.O.H. w/ tubing.
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	1545							Rig T.I.H. w/ tubing, Did not tag Cmt.
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	1630	6						2nd Plug - 1600' Start Cmt, 150 SKS w/ 300 # hulls. Fin Cmt, Pump water Shut Down, Instant Vacuum
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	1700	6						3rd Plug - 1000' Start Cmt, 150 SKS w/ 600 # hulls Fin Cmt, Pump water Shut Down, Instant Vacuum
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	1730	6						4th Plug - 400' Start Cmt, 100 SKS w/ 100 # hulls. Fin Cmt, Pump water Shut Down, Instant Vacuum Annulus on Vacuum. Will Tag in A.M., then make call, Wash up
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	1800							Rack up Thanks Jan, Austin, Kirby
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JOB LOG

SWIFT Services, Inc.

DATE 02/19/2020 PAGE NO. 1

CUSTOMER Venture Resources WELL NO. #7 LEASE Kempe 'A' North JOB TYPE P.T.A. TICKET NO. 032251

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	

	1245							On location, set up trucks, waiting on cement.
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	1330							1 st Plug - 1600' 50 SKS std, 3% CC, 50# cotton seed hulls.
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		2						Start Cmt
		2	10 1/2					Fin Cmt, Pump water
	1345	2	14					Shut Down, Wait 2 hrs. Rig T.O.H.

	1530							Rig T.I. H. to tag - No tag
		5						Start Cmt, 100 SKS std 3% CC, 250# cotton seed hulls
		5	15 1/2					Catch Pressure, slow down
		5	20 1/2					Switch to water
		5	22 1/2					Shutdown

	1630							Rig T.O.H. Done for the Day Wash up Pack up
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02/20/2020 0900
Return to location 0900, 02/20/2020
On location, setup trucks, Rig T.I. H. tagged cement 750'.

	0930	4						Start Cmt - 60/40 Pz (4% Gel)
		5	16					Cmt Circulating 100 SKS
		5	21					Shut Down, T.O.H.
		1/2	1 1/2					Hook up to 8 5/8", Pump Cmt, 5 SKS
		1/2	2 1/2			300		Catch Pressure, Release
								Top off 4 1/2" Casing 10 SKS
								Washup
								Pack up

	1100							Job Complete
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Thanks
Tom Austin, Isaac