KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: BOWLES
Well Number: 3-22

API No.: 15-101-20750-00-00
Permit No: D22238.0
Reporting Year: 2019
(January 1 to December 31)

____ - W2 - NW - NE Sec. 3 Twp. 17 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
4614 feet from ☐ N / ☑ S Line of Section
2323 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	806	-20			31
February	728	-18			28
March	676	-20			31
April	780	-20			30
May	806	-18			31
June	780	-25			30
July	806	-25			31
August	624	-20			31
September	7418	-28			30
October	7508	-30			31
November	7565	-28			30
December	7669	-30			31
TOTAL	36166		0		

Submitted Electronically