KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: LIBBY
Well Number: 4

API No.: 15-151-21443-00-01
Permit No: D23717.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SW - NE Sec. 27 Twp. 26 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3735 feet from ☐ N / ☑ S Line of Section
1660 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4012	-18			31
February	3384	-20			28
March	3562	-20			31
April	4253	-25			30
May	4204	-20			31
June	4140	-20			30
July	4342	-24			31
August	4776	-24			31
September	4430	-20			30
October	3935	-20			31
November	4267	-21			30
December	4133	-21			31
TOTAL	49438		0		

Submitted Electronically