KOLAR Document ID: 1506110

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO Box 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: LLOYD COOK B
Well Number: 2

API No.: 15-163-22541-00-00
Permit No: D23710.0
Reporting Year: 2019
(January 1 to December 31)

(Q/Q/Q/Q) SE - SE - SE Sec. 28 Twp. 7 S. R. 20 ☐ E ☑ W
299 feet from ☐ N / ☑ S Line of Section
472 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,REAGAN
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3250	0	0		31
February	3199	0	0		28
March	3475	0	0		31
April	3789	0	0		30
May	3860	0	0		31
June	3861	0	0		30
July	3896	0	0		31
August	3872	0	0		31
September	3560	0	0		30
October	3489	0	0		31
November	3698	0	0		30
December	3572	0	0		31
TOTAL	43521		0		

Submitted Electronically