KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: ( 620 ) 617-5870
Lease Name: PETERSILIE
Well Number: 3

API No.: 15-135-00672-00-01
Permit No: E10676.1
Reporting Year: 2019
*(January 1 to December 31)*

____ - SE - SE - SW Sec. 14 Twp. 20 S. R. 24 ☐ E ☑ W
*(Q/Q/Q/Q)*
285 feet from ☐ N / ☑ S Line of Section
3018 feet from ☑ E / ☐ W Line of Section
County: Ness

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 12400 | -20 | | | 31 |
| February | 11200 | -20 | | | 28 |
| March | 12400 | -24 | | | 31 |
| April | 12000 | -24 | | | 30 |
| May | 12134 | -20 | | | 31 |
| June | 12000 | -20 | | | 30 |
| July | 12320 | -25 | | | 31 |
| August | 12325 | -25 | | | 31 |
| September | 12000 | -24 | | | 30 |
| October | 12200 | -15 | | | 31 |
| November | 12000 | -20 | | | 30 |
| December | 12400 | -20 | | | 31 |
| ***TOTAL*** | 145379 | | 0 | | |

Submitted Electronically