KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: WALLS A
Well Number: 3

API No.: 15-185-20283-00-00
Permit No: E13909.2
Reporting Year: 2019
(January 1 to December 31)

NW - SW - SE - SE Sec. 29 Twp. 22 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
358 feet from ☐ N / ☑ S Line of Section
1042 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	-10			31
February	700	-10			28
March	775	-8			31
April	750	-12			30
May	775	-10			31
June	750	-12			30
July	715	-12			31
August	775	-10			31
September	738	-8			30
October	775	-8			31
November	750	-10			30
December	775	-12			31
TOTAL	9053		0		

Submitted Electronically