KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5044
Name: White Pine Petroleum Corporation
Address 1: 224 E. DOUGLAS, STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 3414
Contact Person: Richard Pape
Phone: (316) 262-5429
Lease Name: SALSER
Well Number: 1-8

API No.: 15-077-21176-00-02
Permit No: E31286.0
Reporting Year: 2019
(January 1 to December 31)

E2 - W2 - NW - ____ Sec. 8 Twp. 33 S. R. 5 ☐ E ☑ W
(Q/Q/Q/Q)
3901 feet from ☐ N / ☑ S Line of Section
4105 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: STALNAKER LOWER
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13140	0	0	0	31
February	12530	0	0	0	28
March	13050	0	0	0	31
April	11700	0	0	0	30
May	13490	0	0	0	31
June	13210	0	0	0	30
July	13860	0	0	0	31
August	13700	0	0	0	31
September	13500	0	0	0	30
October	13300	0	0	0	31
November	13500	0	0	0	30
December	13510	0	0	0	31
TOTAL	158490		0		

Submitted Electronically