KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5044
Name: White Pine Petroleum Corporation
Address 1: 224 E. DOUGLAS, STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 3414
Contact Person: Richard Pape
Phone: (316) 262-5429
Lease Name: BAUER
Well Number: 1

API No.: 15-077-20701-00-01
Permit No: D24304.0
Reporting Year: 2019
(January 1 to December 31)

NE - ____ - ____ - ____ Sec. 9 Twp. 31 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
4092 feet from ☐ N / ☑ S Line of Section
1391 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	34010	0	0	0	31
February	30830	0	0	0	28
March	33960	0	0	0	31
April	33115	0	0	0	30
May	31180	0	0	0	31
June	32325	0	0	0	30
July	32410	0	0	0	31
August	33810	0	0	0	31
September	33175	0	0	0	30
October	33610	0	0	0	31
November	33300	0	0	0	30
December	33010	0	0	0	31
TOTAL	394735		0		

Submitted Electronically