KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + 6107
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: CREAMER CW
Well Number: 1

API No.: 15-189-20095-00-01
Permit No: D19411.0
Reporting Year: 2019
(January 1 to December 31)

NE - NE - ____ - ____ Sec. 23 Twp. 34 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
4634 feet from ☐ N / ☑ S Line of Section
639 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 125 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6400	0	0	0	31
February	5120	0	0	0	28
March	5230	0	0	0	31
April	6720	0	0	0	30
May	5400	0	0	0	31
June	6150	0	0	0	30
July	5780	0	0	0	31
August	6160	0	0	0	31
September	5650	0	0	0	30
October	6900	0	0	0	31
November	7270	0	0	0	30
December	7670	0	0	0	31
TOTAL	74450		0		

Submitted Electronically