KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + 6107
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: BERRYMAN RICHFIELD UNIT
Well Number: 1 1W

API No.: 15-129-20060-00-02
Permit No: E18039.7
Reporting Year: 2019
(January 1 to December 31)

SW - SW - SW - ____ Sec. 26 Twp. 32 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
609 feet from ☐ N / ☑ S Line of Section
4658 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1450 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15309	1300	0	0	31
February	21085	1100	0	0	28
March	16123	1100	0	0	31
April	4917	1150	0	0	30
May	32369	1250	0	0	31
June	29739	1150	0	0	30
July	29128	1100	0	0	31
August	28153	1200	0	0	31
September	33224	1050	0	0	30
October	37944	1000	0	0	31
November	36329	1100	0	0	30
December	38138	1000	0	0	31
TOTAL	322458		0		

Submitted Electronically