KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + 6107
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: MCCABE
Well Number: 2

API No.: 15-067-00014-00-01
Permit No: D19040.0
Reporting Year: 2019
(January 1 to December 31)

NW - SE - NE - ____ Sec. 3 Twp. 30 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
3344 feet from ☐ N / ☑ S Line of Section
662 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	350	0	0	31
February	0	300	0	0	28
March	14	350	0	0	31
April	18	300	0	0	30
May	0	350	0	0	31
June	11	375	0	0	30
July	20	350	0	0	31
August	0	0	0	0	5
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	63		0		

Submitted Electronically