KOLAR Document ID: 1506540

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Footages Calculated from Nearest Outside Section Corner:
Type of Well: (<i>Check one</i>) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	NE NW SE SW County:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)		tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:				
Address 1:					
City:	State: Zip: +				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,	, \$\$.				
(Print Name)	Employee of Operator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Phone 785-483-1071		/ELL C ral Tax I.D.# 20 P.O. Box 32 R		No	
Cell 785-324-1041				e 6 1	
Sec.	Twp. Range	2 County	V ^{State}	On Location	Finish
Date 12-26-19 15	10 19	KOOKS	NS	A	12:05 m
		Location Cus	ich - 35 to	AARI, 1/2	2E, S/Int
Lease Marbak	Well No.	Owner	01 10 11		I
Contractor	<u></u>	You are he	Oilwell Cementing, In preby requested to ren	t cementing equipment	nt and furnish
Type Job Bullhead	plug	cementer Charge	and helper to assist ov	wner or contractor to c	o work as listed.
Hole Size	f.d.	To	orterson	Energy	
Csg. >2	Depth	Street		2	2 - 2 - 2 2 - 2
Tbg. Size	Depth	City		State	5
Tool	Depth		was done to satisfaction		r agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement A	mount Ordered 32	5 63/40 4%	sel
Meas Line	Displace	11 00	Soo # Hull	š	
EQUIP	MENT	Common	180		
Pumptrk /6 No. Driver	im	Poz. Mix	120		
	ny	Gel. 21			
Bulktrk P. H. No. Driver	ek	Calcium		. (a) .	- 3
JOB SERVICES	& REMARKS	Hulls 5	00#(10)	n :	1. 1. 1. L.
Remarks: Husk to Co	sing & pum	Salt	(5	•	
Rat Hole 55 5x Cem	ent. 12/250.	4 HullsFlowseal	е <u>в</u>		
Mouse Hole Pump 115	o get followe	d by Kol-Seal		14 ¹⁶ 1	
Centralizers 2507	W/250 H H	ulls, Mud CLR.	48		
Baskets Shut da	in take of	CFL-117 0	r CD110 CAF 38	s	
D/V or Port Collar Surge	+ Top off	Sand			1997
V	and the second	Handling	325		
Backside was	full	Mileage	Say _{and} and the second	and the second	
	den service odireke se	, , , , , , , , , , , , , , , , , , ,	FLOAT EQUIPM	IENT	
Used 3065K 9	F500# Hull	Guide Sho	е		1
	• /	Centralizer		* e .e ⁹	н
		Baskets		e second	9
1 149		AFU Insert	S	and the second	
1 av		Float Shoe	STATES AND		
	erganista en 18. milio	Latch Dow	2 10 2 17 F	the second second second	
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		Mileage	70-1	Spic-rectified a	
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