KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: 14216 N US HWY 283
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: (785) 798-3641
Lease Name: JAMES
Well Number: 1

API No.: 15-101-21397-00-01
Permit No: D27810.0
Reporting Year: 2019
(January 1 to December 31)

____ - SE - SW - SE Sec. 26 Twp. 16 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
331 feet from ☐ N / ☑ S Line of Section
1652 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1740	0	0		31
February	1940	0	0		28
March	1870	0	0		31
April	3430	0	0		30
May	2270	0	0		31
June	3275	0	0		30
July	3120	0	0		31
August	2580	0	0		31
September	2710	0	0		30
October	2712	0	0		31
November	2800	0	0		30
December	2340	0	0		31
TOTAL	30787		0		

Submitted Electronically