KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: 14216 N US HWY 283
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: ( 785 ) 798-3641
Lease Name: FAGEN
Well Number: 2

API No.: 15-083-21061-00-00
Permit No: D22239.0
Reporting Year: 2019
*(January 1 to December 31)*

NE - NE - SE - NW Sec. 16 Twp. 24 S. R. 23 ☐ E ☑ W
*(Q/Q/Q/Q)*
3950 feet from ☐ N / ☑ S Line of Section
2985 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8060 | 0 | 0 | | 31 |
| February | 5720 | 0 | 0 | | 22 |
| March | 5720 | 0 | 0 | | 22 |
| April | 6760 | 0 | 0 | | 26 |
| May | 0 | 0 | 0 | | 0 |
| June | 7800 | 0 | 0 | | 30 |
| July | 9068 | 0 | 0 | | 31 |
| August | 10558 | 0 | 0 | | 31 |
| September | 12356 | 0 | 0 | | 30 |
| October | 445 | 0 | 0 | | 5 |
| November | 0 | 0 | 0 | | 0 |
| December | 12539 | 0 | 0 | | 26 |
| ***TOTAL*** | 79026 | | 0 | | |

Submitted Electronically