KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 587-3605
Lease Name: VANRENSELAER
Well Number: 4

API No.: 15-145-08420-00-01
Permit No: E14971.1
Reporting Year: 2019
(January 1 to December 31)

NE - SE - SE - NW Sec. 5 Twp. 20 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2984 feet from ☐ N / ☑ S Line of Section
2951 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN,PAWNEE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10850				31
February	9800				28
March	10850				31
April	10500				30
May	10850				31
June	10500				30
July	0				0
August	0				0
September	4550				13
October	10850				31
November	10500				30
December	10850				31
TOTAL	100100		0		

Submitted Electronically