KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3639
Name: Stackley, Fred, Jr. dba Longhorn Oil & Gas
Address 1: 4350 N WESTVIEW RD
Address 2:
City: EL DORADO State: KS Zip: 67042 + 8464
Contact Person: Fred Stackley
Phone: (316) 322-3804
Lease Name: SLOCOMBE
Well Number: 4

API No.: 15-115-19262-00-01
Permit No: D21238.0
Reporting Year: 2019
(January 1 to December 31)

____ - ____ - NE - SW Sec. 10 Twp. 21 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
1636 feet from ☐ N / ☑ S Line of Section
3546 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 31417 mg/l Specific Gravity: 1.02 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14880	0	0	0	31
February	13440	0	0	0	28
March	14880	0	0	0	31
April	14400	0	0	0	30
May	14880	0	0	0	31
June	12960	0	0	0	27
July	14880	0	0	0	31
August	14880	0	0	0	31
September	14400	0	0	0	30
October	14880	0	0	0	31
November	14400	0	0	0	30
December	12480	0	0	0	26
TOTAL	171360		0		

Submitted Electronically