KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Julie Lewis
Phone: (405) 751-1414
Lease Name: SHEARER B
Well Number: 1

API No.: 15-135-00514-00-01
Permit No: E24316.1
Reporting Year: 2019
(January 1 to December 31)

SW - NE - NW - ____ Sec. 26 Twp. 17 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4315 feet from ☐ N / ☑ S Line of Section
3623 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15000	100	0	0	30
February	16000	100	0	0	28
March	15500	100	0	0	25
April	16500	100	0	0	30
May	17000	100	0	0	31
June	19000	100	0	0	30
July	19500	100	0	0	31
August	18000	100	0	0	31
September	18500	100	0	0	30
October	19500	100	0	0	31
November	17500	100	0	0	30
December	16250	100	0	0	31
TOTAL	208250		0		

Submitted Electronically