KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO Box 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: GRAU A
Well Number: 3

API No.: 15-147-20247-00-01
Permit No: E20066.1
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NE - NW Sec. 2 Twp. 4 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4377 feet from ☐ N / ☑ S Line of Section
3674 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	600	0		31
February	2385	600	0		28
March	2450	600	0		31
April	3200	600	0		30
May	3350	600	0		31
June	2385	600	0		30
July	2680	600	0		31
August	2980	600	0		31
September	2975	600	0		30
October	2800	600	0		31
November	2340	600	0		30
December	2000	600	0		31
TOTAL	32025		0		

Submitted Electronically